Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2019 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	365,992			214,988	13,052	-21,911	532,430	83,512	0	1,086,868
Hydrocarbon Gas Liquids	145,049	-658	26,412	5,551		12,247	13,884	57,131	93,092	241,177
Natural Gas Liquids		-658	17,405	4,886		11,950	13,884	57,131	83,717	233.320
Ethane			173	-,		-3,435		8,344	46,894	56,780
Propane			9,064	3,246		6,116		35,500	19,365	77,821
Normal Butane			8,644	1,261		8,849	1,655	8,792	4,225	67,017
Isobutane			-476	372		-194	6,666	231	5,990	11,381
Natural Gasoline	18,335	-658		7		614	5,563	4,265	7,242	20,321
Refinery Olefins			9,007	665		297			9,375	7,857
Ethylene			13	_		0			13	0
Propylene			8,879	493		-642			10,014	5,942
Normal Butylene			114	172		947			-661	1,882
Isobutylene			1	-		-8			9	33
Other Liquids		39,144		53,400	6,964	5,612	80,306	15,850	-2,260	340,998
Other Hydrocarbons		39,148		1,552	3,735	775	38,125	5,535	0	31,480
Hydrogen				_	6,714		6,714	· –	0	´
Oxygenates (excluding Fuel Ethanol)		2,831		129	-674	6		2,280	0	1,732
Renewable Fuels (including Fuel Ethanol)		36,317		1,423	-2,334	785	31,366	3,255	0	29,724
Fuel Ethanol ⁵		32,541		544	-107	662	29,453	2,863	0	23,235
Renewable Fuels Except Fuel Ethanol		3,776		879	-2,227	123	1,913	392	0	6,489
Other Hydrocarbons		´		_	29	-16	45	_	0	24
Unfinished Oils				23,265		213	18,363	6,932	-2,243	96,116
Motor Gasoline Blend.Comp. (MGBC) ⁵		-4		28,583	3,229	4,621	23,804	3,383	0	213,372
Reformulated		_		6,265	2,557	395	8,405	22	0	52,489
Conventional		-4		22,318	672	4,226	15,399	3,361	0	160,883
Aviation Gasoline Blend. Comp				-		3	14	-	-17	30
Finished Petroleum Products		150	633,619	22,133	-993	8,609		94,136	552,164	290,448
Finished Motor Gasoline		150	317,439	1,394	-3,122	893		20,960	294,007	21,872
Reformulated		-	101,500	- 1,001	-2,031	14			99,455	48
Conventional		150	215,939	1,394	-1,091	879		20,960	194,552	21,824
Finished Aviation Gasoline			472	45		-64			581	945
Kerosene-Type Jet Fuel			59,592	6,624		2,687		6,483	57,046	43,257
Kerosene			301	_		266		_	35	2,096
Distillate Fuel Oil ⁵			162,546	5,345	2,129	6,957		41,949	121,114	137,797
15 ppm sulfur and under			154,206	4,020	2,129	5,637		34,415	120,303	123,847
Greater than 15 ppm to 500 ppm sulfur			3,079	33		-297		3,364	45	3,498
Greater than 500 ppm sulfur			5,261	1,292		1,617		4,170	766	10,452
Residual Fuel Oil ⁶			12,087	3,163		269		4,404	10,577	30,608
Less than 0.31 percent sulfur			1,716	647		0		NA	NA	3,821
0.31 to 1.00 percent sulfur			1,973	388		244		NA	NA	4,700
Greater than 1.00 percent sulfur			8,398	2,128		23		NA	NA	22,079
Petrochemical Feedstocks			9,547	463		243			9,767	3,287
Naphtha for Petro. Feed. Use			6,160	404		129			6,435	2,398
Other Oils for Petro. Feed. Use			3,387	59		114			3,332	889
Special Naphthas			1,035	836		-75			1,946	1,106
Lubricants			5,635	2,202		426		3,339	4,072	10,736
Waxes			159	112		20		123	128	683
Petroleum Coke			28,008	150		-546		16,182	12,522	8,871
Marketable			21,009	150		-546		16,182	5,523	8,871
Catalyst			6,999						6,999	
Asphalt and Road Oil			12,243	1,798		-2,474		643	15,872	28,567
Still Gas			21,696 2,859	 1		 7		 52	21,696 2,801	623
Total	511,041	38,636	660,031	296,072	19,023	4,557	626,620	250,630	642,995	1,959,491

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil entining stocks and stock change include stocks and stock change include stocks and stock change include stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Natural Gas L production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.